

# Arlington Historic District Commissions

## Application for Certificate

(Read attached instructions before completing form)

For Commission Use Only:

Date Rec: \_\_\_\_\_

Hearing Date: \_\_\_\_\_

Certificate #: \_\_\_\_\_

Monitor: \_\_\_\_\_

### Certificate Requested:

**Appropriateness** – for work described herein

Minor project    Major Project    Demolition

**Non-Applicability** – for the following reason(s):

Not subject to public view

Maintenance, repair, or replacement using same design and materials

Proposed change specifically excluded from review under Bylaw

Other: \_\_\_\_\_

**Hardship** – financial or otherwise and does not conflict substantially with the intent and purposes of the Bylaw

### General Information:

Property Address 87 Pleasant St. District \_\_\_\_\_

Owner(s) Ellenhorn LLC Email \_\_\_\_\_

Owner's Phone (h) \_\_\_\_\_ (w) 800 515 9972 (fax) \_\_\_\_\_

Owner's Address 406 Mass Ave Arlington

Applicant (if not Owner) Don Westwater

Applicant's Phone (h) 781 454 9143 (w) same (fax) \_\_\_\_\_

Applicant's Address 87 Pleasant St. Arlington

Applicant's Relationship to Owner Staff

Contractor Tesla Phone 877 701 7652

Architect n/a Phone \_\_\_\_\_

Dates of Anticipated Work: Start early fall Completion early fall

Description of Proposed Work: (attach additional pages as necessary) Please include a description of how the proposed work (if a change or addition) is historically and architecturally compatible with the building and the District as a whole.

remove old roof shingles & replace w/ solar tiles

### Required Documentation Acknowledgement: (see attached instructions)

I acknowledge that I am required to provide supporting documentation, including the attached "Supporting Documents Checklist", by the deadlines indicated in the instructions. I understand that if such documents are not provided in a timely manner, this application will be considered to be incomplete and Commission action may be delayed.

I have read the attached instructions and, to the best of my knowledge, the information contained in this application is accurate and complete. I also give permission for members of the AHDC to access the property for the purpose of reviewing this application and work done under any certificate issued to me.

Applicant  
Owners Signature(s): [Signature] Date: 7/16/20

# ARLINGTON HISTORIC DISTRICT APPLICATION

## Supporting Documentation Checklist

Property Address 82 Pleasant St. District Pleasant St.  
Applicant's Name Don Westwater Email westwaterdesignbuild@gmail.com  
Applicant's Phone (Day) 781 454 9143 (Mobile) same

**For Minor Projects or Certificate of Non-Applicability**

**Drawings (11x17 max., with graphic scale, dimensioned, all materials identified) or marked up Photographs (8x10)**

Existing conditions of historic façade(s) to be modified; Show location of proposed work; Show proposed feature(s); Elevations showing proposed work and context; Drawing showing location of proposed work; Drawing showing the proposed feature(s); Site plan for site located equipment and features

**Manufacturer's literature and specifications sheets describing the proposed feature(s)**

**Description of how the proposed work is either compatible with the District or Non-Applicable**

**For Major Projects**

**Photographs (8x10)**

Existing conditions of historic structure to be modified (facades, roofs, neighboring buildings); Site; Neighborhood context; Historic precedents for proposed work

**Drawings (11x17 max., with graphic scale, must show differentiated existing and proposed conditions, dimensions, and all materials identified)**

**Plans**

Site (showing proposed structures, fences, walls, parking, HVAC equipment, electrical equipment, and relationship to adjacent roads, neighboring buildings); Each floor; Roof (showing valleys, hips, ridges, dormers, skylights, chimneys, vents, HVAC equipment, solar panels)

**Elevations of building facades- identify:**

Foundation; Siding ; Trim; Gutters; Downspouts; Shutters; Railings; Stairs; Windows; Doors; Roof materials; Roof pitch; Chimneys and vents; Masonry; Light fixtures; Solar panels; HVAC equipment; Electrical equipment; Fences; Signage

**Wall sections (especially showing projecting features such as bays, balconies, porches, additions)**

**Relevant exterior detail drawings (architectural trim, eaves, doors, windows, caps, columns, vents, rail systems)**

**Profile drawings (window and door elements, railings, balusters, stairs, shutters, roof trim, corner boards, casings, water tables, skirts, frieze boards, and all other trim)**

**For projections, additions and new construction also include:**

Neighborhood lot plan- include footprint to lot area ratio as well as that of neighboring lots; Plot plan-existing building(s), setbacks, proposed new structures; Site section (show relationship to site topography, adjacent structures, major landscape features, roads)

**Manufacturers' literature and specification sheets describing the proposed components**

**Suggested Supporting Submittals: Model; Physical Samples**

**Description of how the proposed work is compatible with the District.**

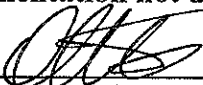
**For Demolition**

**Statement of current state of existing structure and reason for demolition**

**Statement of the historic significance of the structure**

**Site Documentation (including Plot plan; Photographs of existing conditions; List existing materials; Year built; Original architect)**

**Other provided documentation not described above (please list on a separate attached sheet).**

Applicants Signature(s):  Date: 7/16/20

### Description of How Proposed Work on 87 Pleasant St conforms to AHDC Standards

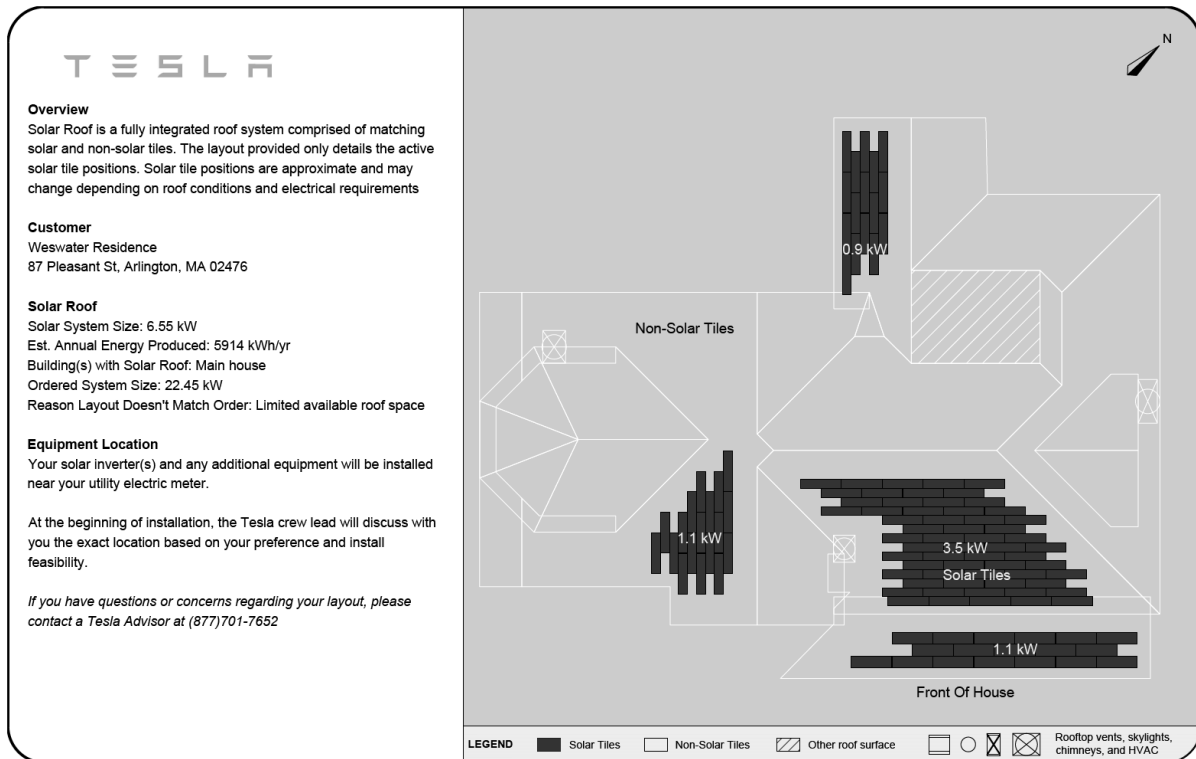
Dear AHDC Board,

The accompanying application and supporting documents requests permission to install black solar tiles on the roof at 87 Pleasant St.

We think that the black roof tiles are consistent with the roofs of the other homes within the Pleasant st. District.

We also hope that the board agrees that the solar roof tiles are preferable to installing a new shingled roof and then mounting solar panels on top of the new roof.

### ROOF TILE LAYOUT





<b>4 ABBREVIATIONS</b>	<b>ELECTRICAL NOTES</b>	<b>JURISDICTION NOTES</b>
------------------------	-------------------------	---------------------------

A AMPERE AC ALTERNATING CURRENT BLDG BUILDING CONC CONCRETE DC DIRECT CURRENT EGC EQUIPMENT GROUNDING CONDUCTOR (E) EXISTING EMT ELECTRICAL METALLIC TUBING FSB FIRE SET-BACK GALV GALVANIZED GEC GROUNDING ELECTRODE CONDUCTOR GND GROUND HDG HOT DIPPED GALVANIZED I CURRENT Imp CURRENT AT MAX POWER Isc SHORT CIRCUIT CURRENT kVA KILOVOLT AMPERE kW KILOWATT LBW LOAD BEARING WALL MIN MINIMUM (N) NEW NEUT NEUTRAL NTS NOT TO SCALE OC ON CENTER PL PROPERTY LINE POI POINT OF INTERCONNECTION PV PHOTOVOLTAIC SCH SCHEDULE S STAINLESS STEEL STC STANDARD TESTING CONDITIONS TYP TYPICAL UPS UNINTERRUPTIBLE POWER SUPPLY V VOLT Vmp VOLTAGE AT MAX POWER Voc VOLTAGE AT OPEN CIRCUIT W WATT 3R NEMA 3R, RAIN TIGHT

1. THIS SYSTEM IS GRID-INTERTIED VIA A UL-LISTED POWER-CONDITIONING INVERTER.
2. THIS SYSTEM HAS NO BATTERIES, NO UPS.
3. A NATIONALLY-RECOGNIZED TESTING LABORATORY SHALL LIST ALL EQUIPMENT IN COMPLIANCE WITH ART. 110.3.
4. WHERE ALL TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A SIGN WILL BE PROVIDED WARNING OF THE HAZARDS PER ART. 690.17.
5. EACH UNGROUNDED CONDUCTOR OF THE MULTIWIRED BRANCH CIRCUIT WILL BE IDENTIFIED BY PHASE AND SYSTEM PER ART. 210.5.
6. CIRCUITS OVER 250V TO GROUND SHALL COMPLY WITH ART. 250.97, 250.92(B).
7. DC CONDUCTORS EITHER DO NOT ENTER BUILDING OR ARE RUN IN METALLIC RACEWAYS OR ENCLOSURES TO THE FIRST ACCESSIBLE DC DISCONNECTING MEANS PER ART. 690.31(E).
8. ALL WIRES SHALL BE PROVIDED WITH STRAIN RELIEF AT ALL ENTRY INTO BOXES AS REQUIRED BY UL LISTING.

**VICINITY MAP**



**INDEX**

Sheet 1	COVER SHEET
Sheet 2	SITE PLAN
Sheet 3	THREE LINE DIAGRAM
Sheet 4	SITE PLAN PLACARD
Sheet 5	CONDUIT RUN
Cutsheets Attached	

**LICENSE**

**GENERAL NOTES**

HIC #168572  
ELEC 22812A

AHJ: Arlington

UTILITY: Eversource Energy – South Shore  
(NSTAR-Commonwealth Electric)

1. ALL WORK TO BE DONE TO THE 9TH EDITION OF THE MA STATE BUILDING CODE.
2. ALL ELECTRICAL WORK SHALL COMPLY WITH THE 2020 NATIONAL ELECTRIC CODE INCLUDING MASSACHUSETTS AMENDMENTS.

REV	BY	DATE	COMMENTS
* * *	* * *	* * *	* * *
* * *	* * *	* * *	* * *
* * *	* * *	* * *	* * *
* * *	* * *	* * *	* * *

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JOB NUMBER: JB-0243663 00

MOUNTING SYSTEM:  
TESLA SOLAR ROOF

MODULES:  
(112) TESLA # SR60T1

INVERTER:  
(1) Delta Electronics # M8-TL-US [240V]

CUSTOMER:  
Don Westwater  
87 Pleasant St  
Arlington, MA 02476

7814549143

DESCRIPTION:  
6.54864 KW PV ARRAY

\*

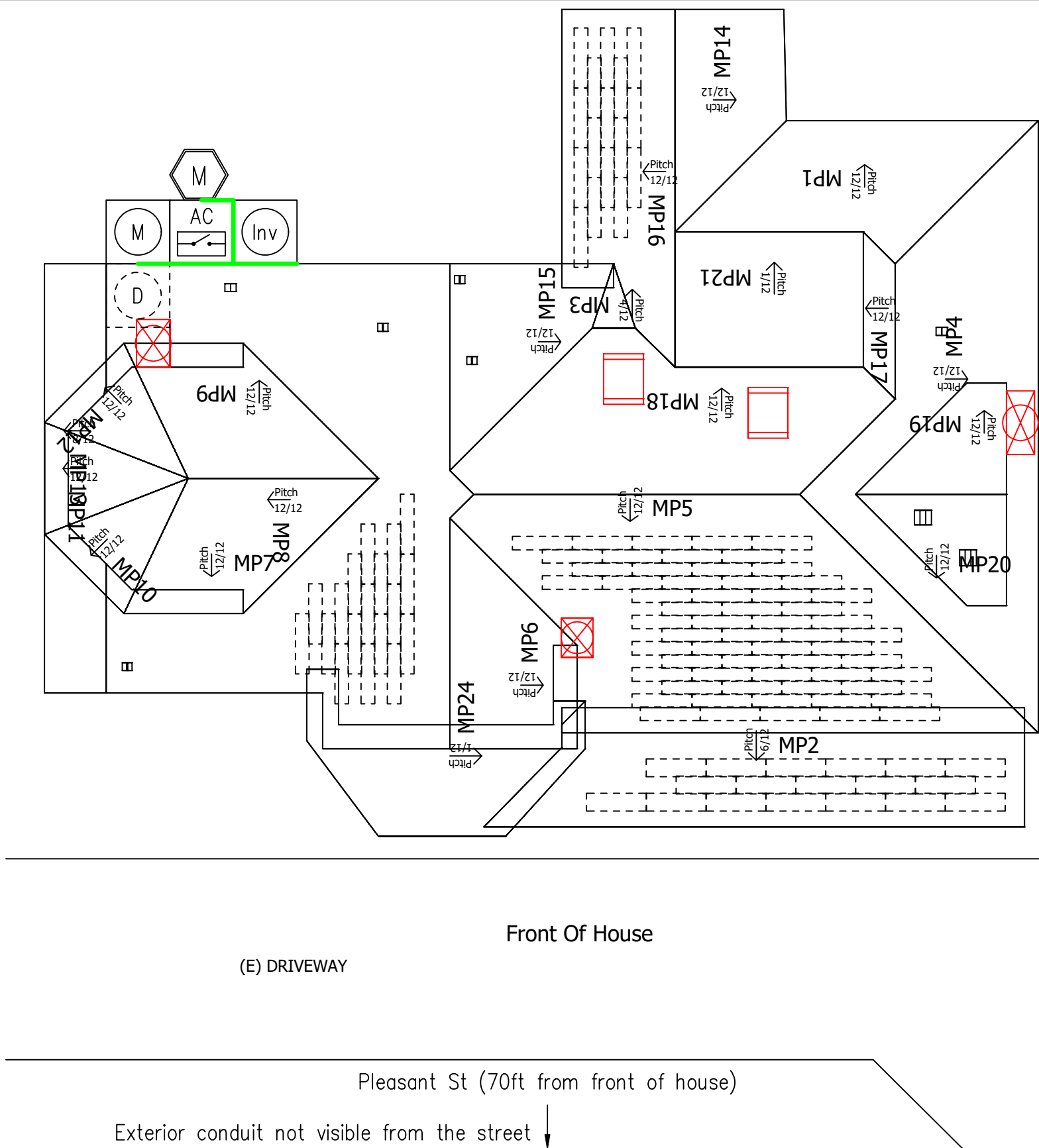
PAGE NAME:  
COVER SHEET

DESIGN:  
Bobby Sandoval

SHEET: 1      REV:      DATE: 7/12/2020



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MP2	PITCH: 23 AZIMUTH: 132 MATERIAL: Solar Roof	ARRAY PITCH: 23 ARRAY AZIMUTH: 132 STORY: 1 Story
MP5	PITCH: 45 AZIMUTH: 132 MATERIAL: Solar Roof	ARRAY PITCH: 45 ARRAY AZIMUTH: 132 STORY: 2 Stories
MP8	PITCH: 45 AZIMUTH: 222 MATERIAL: Solar Roof	ARRAY PITCH: 45 ARRAY AZIMUTH: 222 STORY: 2 Stories
MP16	PITCH: 45 AZIMUTH: 222 MATERIAL: Solar Roof	ARRAY PITCH: 45 ARRAY AZIMUTH: 222 STORY: 2 Stories

### LEGEND

- (E) UTILITY METER & WARNING LABEL
- INVERTER W/ INTEGRATED DC DISCO & WARNING LABELS
- DC DISCONNECT & WARNING LABELS
- AC DISCONNECT & WARNING LABELS
- DC JUNCTION/COMBINER BOX & LABELS
- DISTRIBUTION PANEL & LABELS
- LOAD CENTER & WARNING LABELS
- DEDICATED PV SYSTEM METER
- RAPID SHUTDOWN
- STANDOFF LOCATIONS
- CONDUIT RUN ON EXTERIOR
- CONDUIT RUN ON INTERIOR
- GATE/FENCE
- HEAT PRODUCING VENTS ARE RED
- INTERIOR EQUIPMENT IS DASHED

### SITE PLAN

Scale: 3/32" = 1'

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CUSTOMER: Don Westwater  
 87 Pleasant St  
 Arlington, MA 02476  
 7814549143

DESCRIPTION: 6.54864 KW PV ARRAY  
 \*  
 PAGE NAME: SITE PLAN

DESIGN: Bobby Sandoval  
 SHEET: 2  
 REV: DATE: 7/12/2020



GROUND SPECS	MAIN PANEL SPECS	GENERAL NOTES	INVERTER SPECS	MODULE SPECS	LICENSE
BOND (N) #6 GEC TO TWO (N) GROUND RODS AT PANEL WITH IRREVERSIBLE CRIMP	Panel Number: NoLabel Meter Number: 1835659 Underground Service Entrance	Inv 1: DC Ungrounded	INV 1 - (1) Delta Electronics # M8-TL-US [240V] Inverter; 7680W, 240V/208V, 97.5% Zigbee INV 2 INV 3	(12) Tesla # SR60T1 Solar Roof PV Module; 58.47W, 52.11W PTC, Textured Voc: 13.34 Vpmax: 10.99 Isc AND Imp ARE SHOWN IN THE DC STRINGS IDENTIFIER	HIC #168572 ELEC 22812A

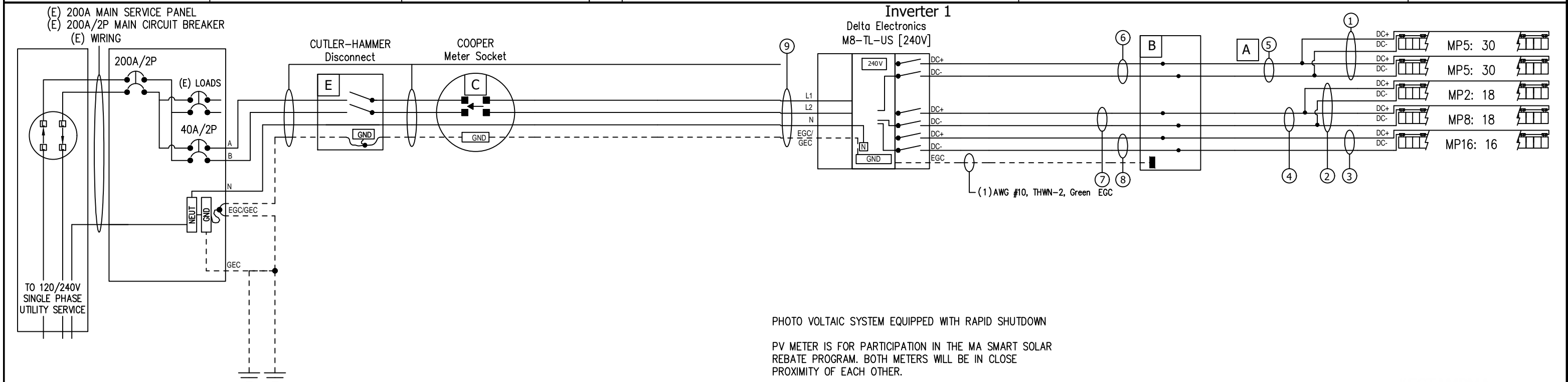


PHOTO VOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN  
PV METER IS FOR PARTICIPATION IN THE MA SMART SOLAR REBATE PROGRAM. BOTH METERS WILL BE IN CLOSE PROXIMITY OF EACH OTHER.

Qty Conductors	Raceway if THWN-2	Raceway if PV Wire
<=(5) AWG #10		3/4" EMT or LFMC
<=(7) AWG #10	3/4" EMT or LFMC	1" EMT or LFMC
<=(9) AWG #10		1-1/4" EMT or LFMC

Voc\* = MAX VOC AT MIN TEMP

POI	AC	B	PV	DC
(1) MURRAY # MP240 Breaker; 40A/2P, 2 Spaces (2) Ground Rod 5/8" x 8", Copper	(1) CUTLER-HAMMER # DG222URB Disconnect; 60A, 240Vac, Non-Fusible, NEMA 3R (1) CUTLER-HAMMER # DG100NB Ground/Neutral Kit; 60-100A, General Duty (DG)	(4) Junction Box, Metal; 6" x 6" x 4", Box w/ cover; Nema 1	(9) Delta # GPI00010114 MCI Rapid Shutdown, 600V, 12A, NEMA 4X, MC4, for Solar Roof	
	(1) COOPER # B-Line Meter Socket 011 Meter Socket; 125A, 4-14AWG, Ring Type (1) AW CAP; B-Line Meter Socket Accessory (1) COOPER # B-LINE 25162 CLEAR PLASTIC METER SOCKET COVER		(2) MULTI-CONTACT PV-AZB4 32.0018; Branch Socket; MC4 U-Joint Connector, Female (2) MULTI-CONTACT PV-AZS4 32.0019; Branch Plug; MC4 U-Joint Connector, Male	
			(4) 1145820-00-R PASS THROUGH BOX, TWO STRING, REWORKED	
(9) (1) AWG #8, THWN-2, Black (1) AWG #8, THWN-2, Red (1) AWG #10, THWN-2, White (1) AWG #8, THWN-2, Green Vmp = 240 VAC Imp=32 AAC (1) Conduit Kit; 1" EMT	(6) (1) AWG #10, THWN-2, Black (1) AWG #10, THWN-2, Red Voc* = 472.43VDC Isc = 11.3 ADC Vmp = 329.70VDC Imp= 10.64 ADC (7) (1) AWG #10, THWN-2, Black (1) AWG #10, THWN-2, Red Voc* = 283.46VDC Isc = 11.3 ADC Vmp = 197.82 VDC Imp= 10.64 ADC (8) (1) AWG #10, THWN-2, Black (1) AWG #10, THWN-2, Red Voc* = 251.96 VDC Isc = 5.65 ADC Vmp = 175.84 VDC Imp= 5.32 ADC	(5) (2) AWG #10, PV Wire, 600V, Black (4) (2) AWG #10, PV Wire, 600V, Black Voc* = 472.43VDC Isc = 11.3 ADC Vmp = 329.70VDC Imp= 10.64 ADC Voc* = 283.46VDC Isc = 11.3 ADC Vmp = 197.82 VDC Imp= 10.64 ADC	(1) (4) AWG #10, PV Wire, 600V, Black (2) (4) AWG #10, PV Wire, 600V, Black (3) (2) AWG #10, PV Wire, 600V, Black Voc* = 472.43VDC Isc = 5.65 ADC Vmp = 329.70VDC Imp= 5.32 ADC Voc* = 283.46VDC Isc = 5.65 ADC Vmp = 197.82 VDC Imp= 5.32 ADC Voc* = 251.96 VDC Isc = 5.65 ADC Vmp = 175.84 VDC Imp= 5.32 ADC	

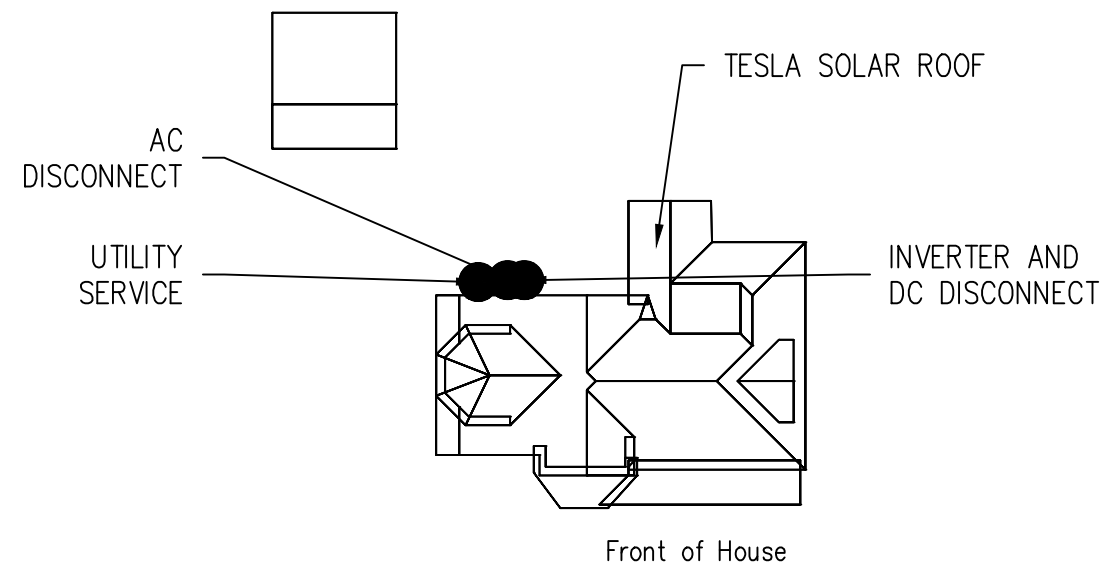
CONFIDENTIAL - THE INFORMATION HEREIN CONTAINED SHALL NOT BE USED FOR THE BENEFIT OF ANYONE EXCEPT TESLA INC., NOR SHALL IT BE DISCLOSED IN WHOLE OR IN PART TO OTHERS OUTSIDE THE RECIPIENT'S ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND USE OF THE RESPECTIVE TESLA EQUIPMENT, WITHOUT THE WRITTEN PERMISSION OF TESLA INC.	JOB NUMBER: JB-0243663 00	CUSTOMER: Don Westwater 87 Pleasant St Arlington, MA 02476	DESCRIPTION: 6.54864 KW PV ARRAY	DESIGN: Bobby Sandoval	
	MOUNTING SYSTEM: TESLA SOLAR ROOF				
	MODULES: (112) TESLA # SR60T1 INVERTER: (1) Delta Electronics # M8-TL-US [240V]	7814549143	PAGE NAME: THREE LINE DIAGRAM	SHEET: 3 REV: 7/12/2020	

7

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF"  
POSITION TO SHUT DOWN PV SYSTEM AND REDUCE  
SHOCK HAZARD IN ARRAY

Address: 87 Pleasant St



OPERATING VOLTAGE = 240

JB-0243663-00

Note: Used on Delta String Inverters  
Yellow background on top, white background on  
bottom all black text and images

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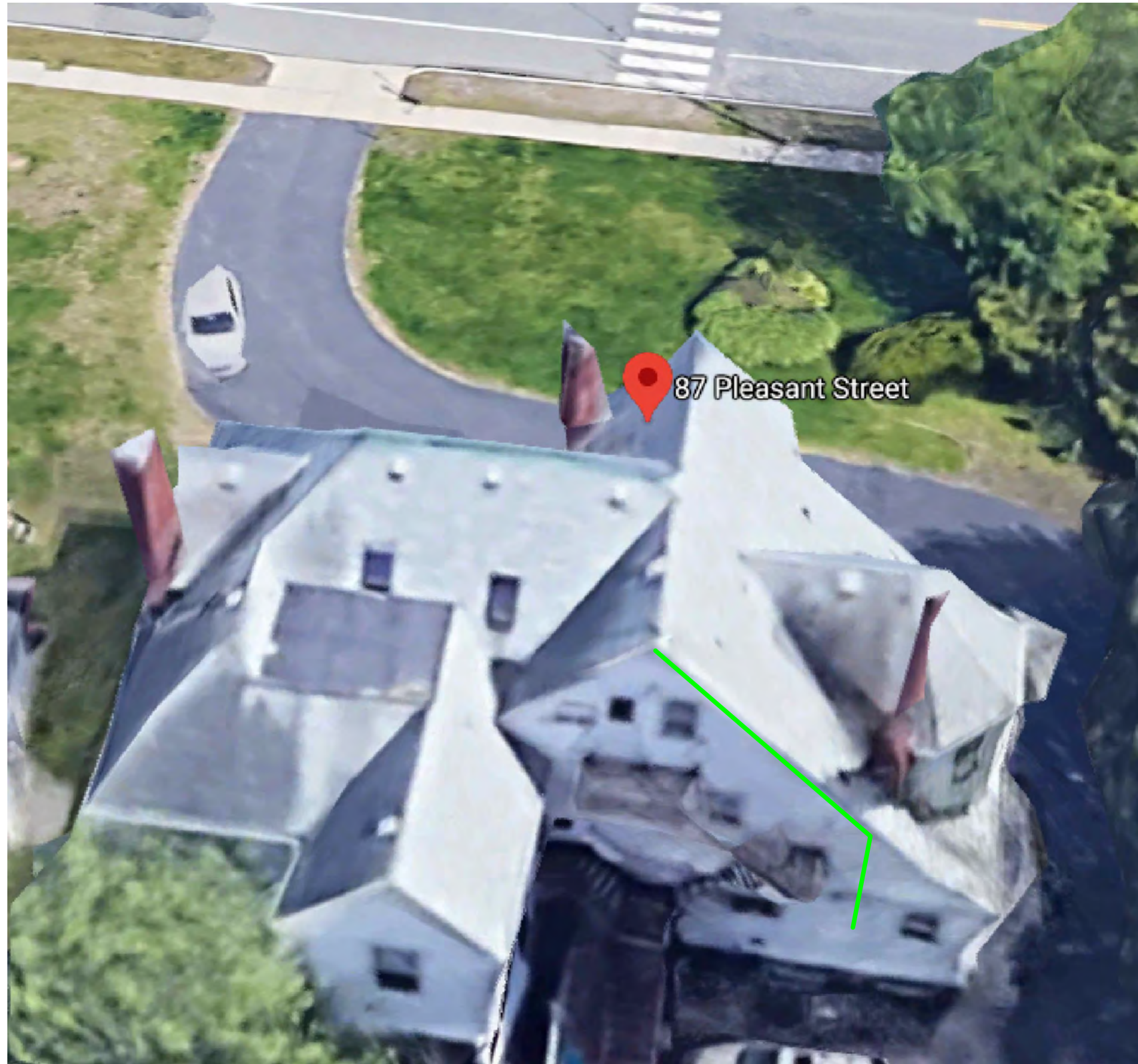
\*  
PAGE NAME:  
SITE PLAN PLACARD

DESIGN:  
Bobby Sandoval

SHEET: 4 REV: DATE:  
7/12/2020

TESLA





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\*  
PAGE NAME:  
CONDUIT RUN

DESIGN:  
Bobby Sandoval

SHEET: 5 REV: DATE: 7/12/2020





WARNING: PHOTOVOLTAIC POWER SOURCE

Label Location:  
(C)(CB)(JB)  
Per Code:  
NEC 690.31.G.3

PHOTOVOLTAIC DC  
DISCONNECT

Label Location:  
(DC) (INV)  
Per Code:  
NEC 690.13.B

**WARNING**  
ELECTRIC SHOCK HAZARD  
DO NOT TOUCH TERMINALS  
TERMINALS ON BOTH LINE AND  
LOAD SIDES MAY BE ENERGIZED  
IN THE OPEN POSITION

Label Location:  
(AC)(POI)  
Per Code:  
NEC 690.13.B

**WARNING**  
ELECTRIC SHOCK HAZARD  
THE DC CONDUCTORS OF THIS  
PHOTOVOLTAIC SYSTEM ARE  
UNGROUNDDED AND  
MAY BE ENERGIZED

Label Location:  
(DC) (INV)

MAXIMUM VOLTAGE   
MAXIMUM CIRCUIT CURRENT   
MAX RATED OUTPUT CURRENT  
OF THE CHARGE CONTROLLER  
OR DC-TO-DC CONVERTER  
(IF INSTALLED)

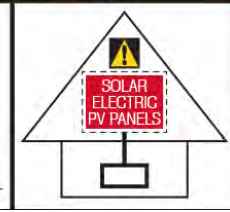
Label Location:  
(DC) (INV)  
Per Code:  
NEC 690.53

PHOTOVOLTAIC SYSTEM  
EQUIPPED WITH RAPID  
SHUTDOWN

Label Location:  
(INV)  
Per Code:  
NEC 690.56.C.3

**SOLAR PV SYSTEM  
EQUIPPED WITH RAPID  
SHUTDOWN**

TURN RAPID  
SHUTDOWN SWITCH  
TO THE "OFF"  
POSITION TO SHUT  
DOWN CONDUCTORS  
OUTSIDE THE ARRAY.  
CONDUCTORS WITHIN  
THE ARRAY REMAIN  
ENERGIZED IN SUNLIGHT



Label Location:  
ABB/Delta Solivia Inverter  
Per Code:  
690.56(C)(1)(b)

**WARNING**  
ELECTRIC SHOCK HAZARD  
IF A GROUND FAULT IS INDICATED  
NORMALLY GROUNDED  
CONDUCTORS MAY BE  
UNGROUNDDED AND ENERGIZED

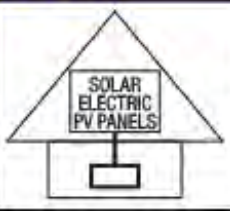
Label Location:  
(DC) (INV)  
Per Code:  
690.41.B

**WARNING**  
INVERTER OUTPUT  
CONNECTION  
DO NOT RELOCATE  
THIS OVERCURRENT  
DEVICE

Label Location:  
(POI)  
Per Code:  
NEC 705.12.B.2.3.b

**SOLAR PV SYSTEM  
EQUIPPED WITH RAPID  
SHUTDOWN**

TURN RAPID  
SHUTDOWN  
SWITCH TO THE  
"OFF" POSITION TO  
SHUT DOWN PV  
SYSTEM AND REDUCE  
SHOCK HAZARD  
IN THE ARRAY.



Label Location:  
SolarEdge/Delta M-Series Inverter  
Per Code:  
690.56(C)(1)(a)

**WARNING**  
ELECTRICAL SHOCK HAZARD  
DO NOT TOUCH TERMINALS  
TERMINALS ON BOTH LINE AND  
LOAD SIDES MAY BE ENERGIZED  
IN THE OPEN POSITION  
DC VOLTAGE IS  
ALWAYS PRESENT WHEN  
SOLAR MODULES ARE  
EXPOSED TO SUNLIGHT

Label Location:  
(DC) (CB)  
Per Code:  
CEC 690.13.B

**CAUTION**  
PHOTOVOLTAIC SYSTEM  
CIRCUIT IS BACKFED

Label Location:  
(D) (POI)  
Per Code:  
NEC 690.64.B.4

**CAUTION**  
DUAL POWER SOURCE  
SECOND SOURCE IS  
PHOTOVOLTAIC SYSTEM

Label Location:  
(POI)  
Per Code:  
NEC 705.12.B.3

PHOTOVOLTAIC AC  
DISCONNECT

Label Location:  
(AC) (POI)  
Per Code:  
NEC 690.13.B

PHOTOVOLTAIC POINT OF  
INTERCONNECTION  
WARNING: ELECTRIC SHOCK  
HAZARD. DO NOT TOUCH  
TERMINALS. TERMINALS ON  
BOTH THE LINE AND LOAD SIDE  
MAY BE ENERGIZED IN THE OPEN  
POSITION. FOR SERVICE  
DE-ENERGIZE BOTH SOURCE  
AND MAIN BREAKER.  
PV POWER SOURCE  
MAXIMUM AC  A  
OPERATING CURRENT  
MAXIMUM AC  V  
OPERATING VOLTAGE

Label Location:  
(POI)  
Per Code:  
CEC 690.13.B

MAXIMUM AC  A  
OPERATING CURRENT  
MAXIMUM AC  V  
OPERATING VOLTAGE

Label Location:  
(AC) (POI)  
Per Code:  
NEC 690.54

- (AC): AC Disconnect
- (C): Conduit
- (CB): Combiner Box
- (D): Distribution Panel
- (DC): DC Disconnect
- (IC): Interior Run Conduit
- (INV): Inverter With Integrated DC Disconnect
- (LC): Load Center
- (M): Utility Meter
- (POI): Point of Interconnection



# SOLAR ROOF

## DATASHEET



### ROOFING SYSTEM SPECIFICATIONS

#### CERTIFICATIONS

UL Listed	ETL Listed
UL 61730	UL 790 Class A
UL 9703	TAS100
UL 1741	ASTM D3161 Class F

#### ELECTRICAL CHARACTERISTICS

Maximum open circuit voltage rating of connected branch circuits per diode (at STC): 13.34 V  
 Maximum series fuse rating: 10 A  
 Maximum system voltage: 600 V

#### ROOF PITCH RANGE

2:12 - 20:12

### MODULE SPECIFICATIONS

#### MODEL #SR60T1 14-CELL MODULE

Irradiance (W/m <sup>2</sup> )	Temp. (Celsius)	Voc (V)	Vmp (V)	Isc (A)	Imp (A)	Pmax (W)
1000	25	13.34	10.99	5.65	5.32	58.47

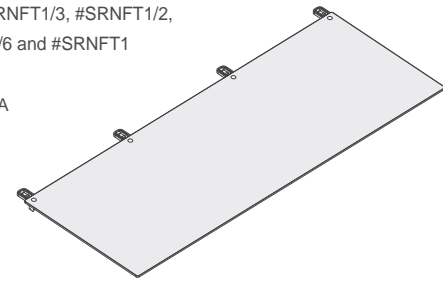
These electrical characteristics are within ± 5% of the indicated values of Isc, Voc, and Pmax under standard test conditions (irradiance of 1000 W/m<sup>2</sup>, AM 1.5 spectrum, and a cell temperature of 25 °C or 77 °F).



Dimensions	430 mm x 1140 mm Appx. 5 mm module thickness with 35.3 mm maximum height from deck
Principal Materials	Glass, Polymers, Fiberglass and Silicon
Installed System Weight	Textured Glass: 16.4 kg/m <sup>2</sup> or 3.4 psf Installed weights include all components of system above roof sheathing

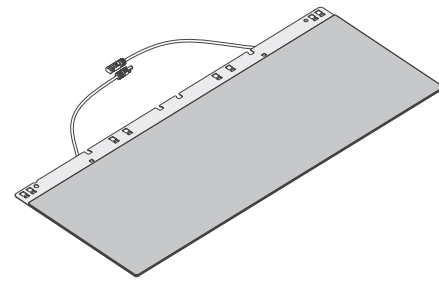
**ROOFING MODULES, FULL AND PARTIAL**

Model #SRNFT1/6, #SRNFT1/3, #SRNFT1/2,  
#SRNFT2/3, #SRNFT5/6 and #SRNFT1  
Listed to UL 61730  
Listed to UL 790 Class A  
ASTM D3161 Class F  
TAS100



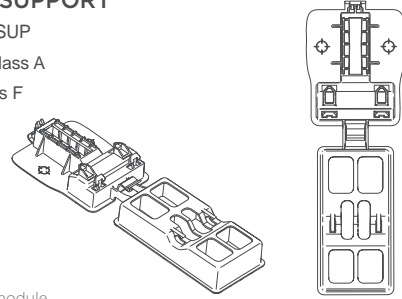
**PV MODULE**

Model #SR60T1  
Listed to UL 61730  
UL 790 Class A  
ASTM D3161 Class F  
TAS100



**FOOT WITH SUPPORT**

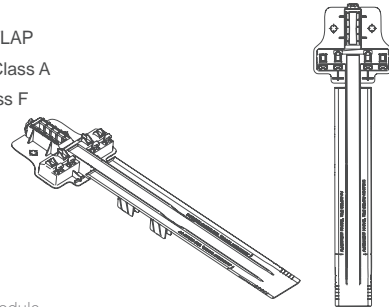
Model #SR-FOOTSUP  
Listed to UL 790 Class A  
ASTM D3161 Class F  
TAS100



Center foot for PV module

**FOOTLAP**

Model #SR-FOOTLAP  
Listed to UL 790 Class A  
ASTM D3161 Class F  
TAS100



Edge foot for PV module

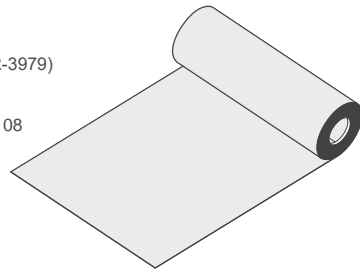
**MCI RAPID SHUTDOWN**

Model #EE-002605-003, Delta #GPI00010110  
600V, 12A, NEMA 4X, MC4  
Listed to UL 1741 PVRSE



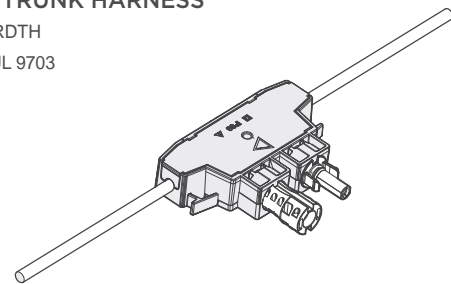
**FIRESTONE UNDERLAYMENT**

Clad-Gard SA FR  
ASTM D226 Type I & II  
Certified to ICC-ES AC188 (ESR-3979)  
and ASTM D1970  
Class A Fire Rated per ASTM E108



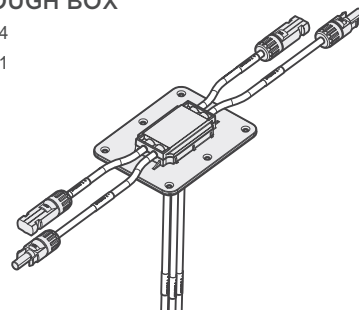
**DIODE TRUNK HARNESS**

Model #SRDTH  
Listed to UL 9703



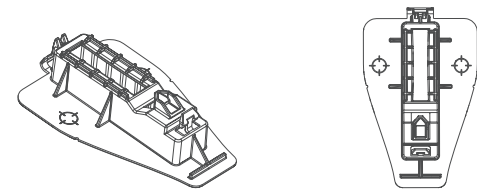
**PASS THROUGH BOX**

Model #SRPTB-4  
Listed to UL 1741



**ROOFING FOOT**

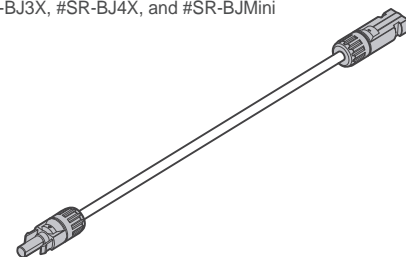
Model #SR-FOOT



Center foot for Roofing module

**BRANCH JUMPER**

Model #SR-BJ2X, #SR-BJ3X, #SR-BJ4X, and #SR-BJMini  
Listed to UL 9703





## Single Phase Solar Inverter for North America

M4-TL-US | M5-TL-US | M6-TL-US | M8-TL-US | M10-TL-US | M10-4-TL-US



### Key Features:

- Smart inverter with BLE, optional WiFi, Ethernet, 3G / 4G cellular communication
- Optional revenue grade meter (compliant with ANSI C12.20, Class 0.5)
- Support bi-directional cloud communication
- Support remote diagnosis and OTA
- Type 4 protection
- Built-in AFCI & Rapid shutdown controller
- CEC efficiency 97.5%
- UL 1741 SA, HECO compliant
- CA Rule 21 Phase 1 & 2 & 3 compliant

Model	M4-TL-US	M5-TL-US	M6-TL-US	M8-TL-US	M10-TL-US	M10-4-TL-US
<b>INPUT (DC)</b>						
Max. system voltage	600 V					
Nominal voltage	380 V					
Max. operating voltage	540 V					
Operating MPPT voltage range	50 V to 480 V					
Max. input current per MPPT	12 A	12 A	12 A	12 A	20 A	10 A
Max. short circuit current per MPPT	15 A	15 A	15 A	15 A	30 A	15 A
Max. DC/AC ratio	1.3					
DC disconnect	Integrated					
MPP tracker	2	2	3	3	2	4
Input strings available	2 - 2	2 - 2	2 - 2 - 2	2 - 2 - 2	2 - 2	2 - 2 - 2 - 2
<b>OUTPUT (AC)</b>						
Nominal output power @ 240Vac	3840 W	4800 W	5760 W	7680 W	9600 W	9600 W
Max. output power @ 240Vac	4000 W	5000 W	6000 W	8000 W	10000 W	10000 W
Nominal output power @ 208Vac	3328 W	4160 W	4992 W	6656 W	8320 W	8320 W
Max. output power @ 208Vac	3648 W	4560 W	5472 W	7296 W	9120 W	9120 W
AC operating voltage range	183 Vac to 228 Vac @ 208 Vac 211 Vac to 264 Vac @ 240 Vac					
Max. continuous current	16 A	20 A	24 A	32 A	40 A	40 A
Nominal operating frequency	60 Hz					
Operating frequency range	59.3 Hz to 60.5 Hz					
Adjustable frequency range	50 Hz to 66 Hz					
Night consumption	< 1.5 W <sup>1)</sup>					
THD @ nominal power	< 3 %					
Power factor @ nominal power	> 0.99					
Adjustable power factor range	0.85i to 0.85c					
<b>GENERAL SPECIFICATION</b>						
Max. efficiency	98%					
CEC efficiency	97.0 % @ 208 V 97.5 % @ 240 V	97.5 % @ 208 V 97.5 % @ 240 V	97.0 % @ 208 V 97.5 % @ 240 V	97.5 % @ 208 V 97.5 % @ 240 V	97.5 % @ 208 V 97.5 % @ 240 V	97.0 % @ 208 V 97.5 % @ 240 V
Operating temperature range	-22 °F to 149 °F (-30 °C to 65 °C) with derating above 113 °F (45 °C)					
Storage temperature range	-40 °F to 185 °F (-40 °C to 85 °C)					
Humidity	0% to 95%					
Max. operating altitude	9,843 ft (3,000 m)					
Acoustic noise	< 45 dB(A) @ 3 ft (1m)					



## Solar Inverter for North America

Model	M4-TL-US	M5-TL-US	M6-TL-US	M8-TL-US	M10-TL-US	M10-4-TL-US
<b>MECHANICAL DESIGN</b>						
Dimensions (W x H x D)	16.7 x 23.2 x 5.9 in (425 x 590 x 150 mm)					
Display	LED indicators					
Weight <sup>2)</sup>	41.9 lbs (19.0 kg)	41.9 lbs (19.0 kg)	44.3 lbs (20.1 kg)	45.2 lbs (20.5 kg)	47.6 lbs (21.6 kg)	47.6 lbs (21.6 kg)
Cooling	Natural convection			Natural convection with internal fan		
DC connection	Spring contact type					
AC connection	Spring contact type					
Rapid Shutdown Initiation Method	Loss of AC or DC Disconnect					
Communication interface	BLE, optional WiFi, Ethernet, 3G / 4G cellular communication					
Enclosure material	Die-casting aluminum					
<b>STANDARDS</b>						
Enclosure protection rating	Type 4					
Safety	UL 1741, CSA-C22.2 No. 107.1-01					
Software approval	UL 1998					
Ground fault protection	UL 1741 CRD					
Anti-islanding protection	IEEE 1547, IEEE 1547.1					
EMC	FCC part 15 Class B					
AFCI	UL 1699B (Type 1), NEC 2017 Article 690.11					
Rapid shutdown protection	NEC 2017 690.12 <sup>3)</sup>					
Integrated meter	ANSI C12.20, Class 0.5					
Grid support regulation	UL 1741 SA, California Rule 21 phase 1 & 2 & 3, HECO Compliant					
<b>WARRANTY</b>						
Standard warranty	10 years					

- 1) Without consumption of communication card
- 2) Without weight of revenue grade meter
- 3) Compliant with Tigo rapid shutdown system or APS rapid shutdown system



**Delta Electronics (Americas), Ltd.**  
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 Monday to Friday from 6am to 6pm PST (apart from Holidays)  
 www.Delta-Americas.com



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**Accessory: MCI (Middle Circuit Interrupter)**

**Features:**

- Automatic function test upon startup, ensure safety
- Enclosure protection Type 4
- Meet 2017 NEC Article 690.12 Rapid Shutdown
- No installation needed for every PV Module, make better cost performance for PV system
- With PLC, no additional cable needed

INPUT RATINGS		
Delta part number	<b>GPI00010110</b>	<b>GPI00010114</b>
Maximum system voltage	600 Vdc	
Rated input operating voltage	6 Vdc to 80 Vdc	
Number of input circuit	1	
Startup voltage	22 V	
Rated input current	12 A	
OUTPUT RATINGS		
Rated output current	12 A	
Control signal method	PLC signal	
GENERAL DATA		
Dimensions (W x H x D)	4.6 x 6.5 x 3.0 in (117 x 165 x 76.5 mm) (without cable)	3.8 x 6.5 x 1.1 in (97.3 x 165 x 27.3 mm) (without cable)
Weight	2.0 lbs (0.9 kg)	1.4 lbs (0.64 kg)
Bracket	Groove adapter bracket	Without
Cooling	Natural convection	
DC input / output connectors	MC4 PV connector	
Cable length with connector	Input : 5.9 in (150 mm) Output: 47.2 in(1200 mm)	Input : 5.9 in (150 mm) Output : 12 in (305 mm)
Enclosure material	Plastic	
Operating temperature	-40 °F to 185 °F (-40 °C to 85 °C)	
Storage temperature	-40 °F to 185 °F (-40 °C to 85 °C)	
Humidity	0% to 95%	
Maximum operating altitude	9,843 ft (3,000 m) above sea level	
Self power consumption	<3.0 W	
Warranty	10 years	
STANDARD COMPLIANCE		
Enclosure protection rating	Type 4 / IP67	
Safety	UL 1741, CSA C22.2 No. 330-17	
Rapid shutdown	NEC 2017 Article 690.12	
EMC	FCC Part 15 Class B	



PVRSAs Model: Solarglass Roof Rapid Shutdown Array  
 Category QIJR, Report Date: 2020-05-01

**TABLE OF ESSENTIAL ELEMENTS**

Function	Manufacturer	Model No.	Firmware Versions and Checksums	Certification Standard
PVRSE Mid Circuit Interrupter (MCI)	Delta Electronics	GPI00010114 <sup>2</sup>	2.1.6	UL 1741 PVRSE
Inverter	Delta Electronics	M4, M5, M6, M8, M10	Sys: 2.2.11 Pwr: 1.4.9 Safety: 1.4.3	UL 1741
PV Module	Tesla	SR60T1	N/A	UL 61730
Diode Harness	Tesla	SRDTH	N/A	UL 9703
PV Wire Jumper(s)	Tesla	SR-BJ2X, SR-BJ3X, SR-BJ4X, SR-BJMini	N/A	UL 9703
Pass-Through Box	Tesla	SRPTB-4	N/A	UL 1741
PVRSAs Initiator <sup>1</sup> (See installation req. below)	Non-Specific	N/A	N/A	N/A

1 Dedicated PV system AC circuit breaker or AC disconnect switch, labeled per NEC 690.12 requirements.  
 2 Applies to variations of this part number, e.g. suffixes.  
 Note: PVRSA installation requirements may reduce the effective equipment and component ratings below the individual equipment and component PVRSE ratings in order to achieve PVRSA shock hazard reduction requirements.

**PVRSAs INSTALLATION REQUIREMENTS**

Max System Voltage	600 VDC
Max Array Internal Voltage After Actuation	165 Vdc (cold weather open circuit)
Max Series-Connected Panels between MCI Output Connections:	10
Max Series-Connected Panels Connected to MCI Inputs:	5

**OTHER INSTALLATION INSTRUCTIONS**

- MCI shall be positioned at a slight angle during installation on roof deck to assist with water shedding.
- An MCI must be connected to one end of each series string or mounting plane sub-array string.
- Verification that MCIs are installed with 10 or fewer modules between MCI output connections shall be documented for inspection, by voltage measurement logs and/or as-built string layout diagrams.
- The dedicated PV system AC circuit breaker or PV system AC disconnect switch shall serve as the PVRSA initiator and shall be sized and installed in accordance with NEC requirements. The specific part shall be identified on the as-built system drawings.



Certification Mark of UL on the installation instructions is the only method provided by UL to identify products manufactured under its Certification and Follow-Up Service. The Certification Mark for these products includes the UL symbol, the words "CERTIFIED" and "SAFETY", the geographic identifier(s), and a file number.